# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

 FORM 8-K	

### **CURRENT REPORT**

Pursuant to Section 13 OR 15(d) of the Securities Exchange Act of 1934

**February 12, 2013**Date of Report (Date of earliest event reported)

## FMC Technologies, Inc.

(Exact name of registrant as specified in its charter)

Delaware1-1648936-4412642(State or other jurisdiction of incorporation)(I.R.S. Employer Identification No.)

5875 N. Sam Houston Parkway W., Houston, Texas

(Address of principal executive offices)

77086

(Zip Code)

### (281) 591-4000

(Registrant's telephone number, including area code)

#### Not Applicable

(Former name or former address, if changed since last report)

	eck the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following visions:
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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### Item 2.02 Results of Operations and Financial Condition

On February 12, 2013, FMC Technologies, Inc. issued a news release announcing its financial results of the news release is furnished as Exhibit 99.1 to this report and is incorporated herein by rehelidrein	for the fiscal quarter ended December 31, 2012. A copy suco raf y dłk (hx Hiefi i ií cil ″â



Release Immediate Release

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- FMC Technologies, Inc. (NYSE:FTI) today reported fourth quarter 2012 revenue of \$1.8 billion, up 23 percent from the prior-year quarter. Diluted earnings per share were \$0.50 compared to \$0.41 in the prior-year quarter. This included a charge related to the 2012 Multi Phase Meters earn-out adjustment of \$17.5 million or \$0.07 per share.

Total inbound orders were \$1.9 billion and included \$1.4 billion in Subsea Technologies' orders. Backlog for the Company was \$5.4 billion, including Subsea Technologies' backlog of \$4.6 billion.

Total Company revenue for 2012 was \$6.2 billion, and operating profit was \$784.7 million. The full year 2012 diluted earnings per share were \$1.78.

"We are pleased to report record full year subsea revenue and operating profit," said John Gremp, Chairman and CEO of FMC Technologies. "For 2013, we expect to see continued revenue and earnings growth within Subsea Technologies."

"Surface Technologies international surface wellhead business delivered its strongest quarter. We expect this solid performance in the international market to continue into 2013, while the timing of the recovery in the North American market remains uncertain."



Corporate expense in the fourth quarter was \$11.4 million, an increase of \$0.3 million from the prior-year quarter. Other revenue and other expense, net, was \$40.0 million, an increase of \$24.9 million from the prior-year quarter. This was largely due to an increase of \$17.2 million from the prior-year quarter related to the charge associated with the earn-out for the acquisition of Multi Phase Meters and a charge associated with the change to the Norway pension of \$8.6 million.

The Company ended the quarter with net debt of \$1.3 billion. Net interest expense was \$10.7 million in the quarter.

The Company repurchased approximately 927,000 a oaa

Subsea Technologies	\$	1,235.5	\$	963.9	\$	4,005.5	\$	3,288.1
Surface Technologies		443.7		373.7		1,598.1		1,310.8
Energy Infrastructure		166.6		151.1		576.2		503.4
Other revenue (1) and intercompany eliminations		(4.9)		11.8		(28.4)		(3.3)
	\$	1,840.9	\$	1,500.5	\$	6,151.4	\$	5,099.0
Segment operating profit								
Subsea Technologies	\$	151.2	\$	69.8	\$	451.5	\$	319.9
Surface Technologies		64.6		76.4		284.3		250.1
Energy Infrastructure		22.8		20.2		48.9		49.3
Total segment operating profit		238.6		166.4		784.7		619.3
Corporate items								
Corporate expense		(11.4)		(11.1)		(41.8)		(39.4)
Other revenue and other expense, net (1)		(40.0)		(15.1)		(119.9)		(22.6)
Net interest expense		(10.7)						
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Subsea Technologies	\$ 1,378.9	\$	1,295.6	\$	4,571.4	\$	3,933.3
Surface Technologies	388.8		<b>4</b> 03.6	\$	1,519.5		1,488.2
Energy Infrast8q R							
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Cash and cash equivalents	\$	342.1	\$	344.0
Trade receivables, net		1,765.5		1,341.6
Inventories, net		965.1		712.2
Other current assets		415.6		390.1
Total current assets		3,488.3		2,787.9
Property, plant and equipment, net		1,243.5		767.9
Goodwill		597.7		265.8
Intangible assets, net		347.4		128.0
Investments		37.4		161.4
Other assets		188.6		160.0
Totadrassebsilities	\$	5,902.9	\$	4,271.0
Short-term debt and current portion of long-term debt	\$	60.4	\$	587.6
Accounts payable, trade		664.2		546.8
Advance payments and progress billings		501.6		450.2
Other current liabilities		744.2		648.3
Total current liabilities		1,970.4		2,232.9
Long-term debt, less current portion		1,580.4		

Cash provided (required)					
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